

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2000

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,838	—	8,892	408	42	0	15,028	69	0
Natural Gas Liquids and LRGs	1,950	786	208	—	153	—	348	80	2,363
Pentanes Plus	311	—	34	—	9	—	135	3	197
Liquefied Petroleum Gases	1,640	786	174	—	144	—	213	76	2,166
Ethane/Ethylene	739	26	25	—	6	—	0	0	784
Propane/Propylene	547	593	120	—	62	—	0	55	1,143
Normal Butane/Butylene	161	157	13	—	68	—	106	21	136
Isobutane/Isobutylene	193	10	16	—	9	—	107	0	103
Other Liquids	185	—	602	—	26	—	827	47	-114
Other Hydrocarbons/Oxygenates	329	—	66	—	-2	—	367	30	0
Unfinished Oils	—	—	327	—	9	—	434	0	-116
Motor Gasoline Blend. Comp.	-144	—	210	—	19	—	29	17	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-2	0	3
Finished Petroleum Products	207	16,358	1,287	—	-11	—	—	795	17,068
Finished Motor Gasoline	207	7,906	348	—	1	—	—	120	8,339
Reformulated	—	2,551	180	—	-7	—	—	1	2,737
Oxygenated	625	95	1	—	2	—	—	1	718
Other	-418	5,260	166	—	6	—	—	118	4,884
Finished Aviation Gasoline	—	18	(s)	—	-1	—	—	0	20
Jet Fuel	—	1,589	137	—	11	—	—	25	1,689
Naphtha-Type	—	(s)	2	—	(s)	—	—	(s)	2
Kerosene-Type	—	1,589	135	—	11	—	—	25	1,687
Kerosene	—	53	2	—	-5	—	—	1	59
Distillate Fuel Oil	—	3,461	256	—	-54	—	—	162	3,608
0.05 percent sulfur and under	—	2,397	129	—	-6	—	—	39	2,494
Greater than 0.05 percent sulfur ..	—	1,063	127	—	-47	—	—	123	1,114
Residual Fuel Oil	—	682	229	—	6	—	—	132	774
Naphtha For Petro. Feed. Use	—	167	110	—	1	—	—	0	275
Other Oils For Petro. Feed. Use	—	207	148	—	1	—	—	0	354
Special Naphthas	—	101	11	—	(s)	—	—	21	91
Lubricants	—	187	13	—	(s)	—	—	26	174
Waxes	—	16	3	—	(s)	—	—	3	15
Petroleum Coke	—	715	1	—	-3	—	—	299	420
Asphalt and Road Oil	—	540	30	—	32	—	—	6	532
Still Gas	—	663	0	—	0	—	—	0	663
Miscellaneous Products	—	54	(s)	—	-1	—	—	(s)	55
Total	8,180	17,144	10,990	408	210	0	16,204	991	19,317

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."